

Three-phase High-voltage Hybrid Inverter

User Manual STH-4K/5K/6K/8K/10K/12KTL-HT

Ningbo Sunways Technologies Co., Ltd.

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Attention

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1.Preface

1.1 Overview

This manual is an integral part of Sunways STH 4-12kW series three-phase high-voltage hybrid inverters (hereinafter referred to as the hybrid inverters). It mainly introduces the assembly, installation, electrical connection, debugging, maintenance and troubleshooting of the products. Before installing and using hybrid inverters, please read this manual carefully, understand the safety information and be familiar with the functions and characteristics of hybrid inverters.

1.2 Target Groups

This manual is applicable to the electrical installers with professional qualifications and the people who bought it. If there are any problems in the installation process, please call Sunways service telephone at <u>+86 400-9922-958</u> or email Sunways at <u>service@sunways-tech.</u> <u>com</u> for consultation.

2.Safety Instructions

2.1 Safety Notes

2.1.1 Before installation, you should read this manual carefully and follow the instructions in this manual strictly.

2.1.2 Installation operators need to undergo professional training or obtain electrical related professional qualification certificates.

2.1.3 During the installation, do not touch any parts of the inner part of the inverter except the terminals.

2.1.4 All electrical installations must conform to local electrical safety standards.

2.1.5 If the inverter needs maintenance, please contact the local designated personnel for system installation and maintenance.

2.1.6 To use this grid-connected inverter for power generation needs the permission of the local power supply authority.

2.1.7 During the operation of the inverter, the surface temperature may be higher and there is a risk of burns. Do not touch.

2.1.8 When installing photovoltaic panels in the daytime, the photovoltaic panels should be covered with opaque materials to avoid the risks and danger of high voltage at the panel end in sunlight.

2.1.9 When wiring the lithium battery terminals, please disconnect the breaker or switch of the lithium battery in case of a physical injury caused by the high-voltage.

2.2 Statement

Ningbo Sunways technologies Co., Ltd. has the right not to undertake quality assurance in any of the following circumstances:

2.2.1 Damages caused by irregular transportation.

2.2.2 Damages caused by incorrect storage, installation or use.

2.2.3 Damages caused by installation and use of equipment by non-professionals or untrained personnel.

2.2.4 Damages caused by failure to comply with the instructions and safety warnings in the products and documents.

2.2.5 Damages caused by running in an environment that doesn't meet the requirements which stated in the documents.

2.2.6 Damages caused by operation beyond the parameters specified in applicable technical specifications.

2.2.7 Damages caused by unauthorized disassembly, alteration of products or modification of software codes.

2.2.8 Damages caused by abnormal natural environment (force majeure, such as lightning, earthquake, fire, storm, etc.).

2.2.9 Any damages caused by the installation or operation conditions beyond the stipulated national standard corresponding to the country where the inverter installed.

2.2.10 Products beyond the warranty period.

2.3 Important Safety Matters

The following symbols may appear in this manual, which represent the following meanings:

Symbol	Description	
Danger	Used to warn of urgent dangerous situations, if not avoided, it could result in death or serious personal injury.	
Warning	Used to warn of potentially dangerous situations, if not avoided, it may result in death or serious personal injury.	
Caution	Used to warn of potentially dangerous situations, if not avoided, it may result in moderate or minor personal injury.	
Attention	Used to transmit the safety warning information about equipment or environment, if not avoided, it may cause equipment damage, data loss, equipment performance degradation or other unpredictable results. "Attention" does not involve personal injury.	
Note	Used to highlight important information, best practices and tips, etc. it's not warning, doesn't involve personal injury and equipment damage information.	

2.4 Symbols Explanation

This chapter mainly elaborates the symbols displayed on the hybrid inverter, nameplate and packing box.

2.4.1 Symbols on the Hybrid Inverter

Symbol	Description	
(\mathbf{b})	Power indicator.	
	Grid status indicator.	
\triangle	Inverter status indicator.	
(111111)	Battery level indicator.	
	Grounding symbol, the inverter casing needs to be properly grounded.	

2.4.2 Symbol on the Inverter nameplate

Symbol	Description	
X	The inverter cannot be disposed of with household waste.	
	Please read the instructions carefully before installation.	
A Smiss	Do not touch any internal parts of the inverter until 5 min after being disconnected from the mains and PV input.	
(6	CE mark, the inverter complies with the requirements of the applicable CE guidelines.	
SUD	TUV certification.	
	Danger. Risk of electric shock!	

Symbol	Description	
	The surface is hot during operation and no touch is allowed.	
4	Electric shock hazard, it is strictly forbidden to use the person to disassemble the inverter casing.	

2.4.3 Symbol on the Packing box

Symbol	Description
	Handle with care.
<u> </u>	This side up.
Ţ	Keep dry.
6	Stacked layers.

3. Product Introduction

3.1 Basic Features

3.1.1 Function

Sunways STH series is also known as hybrid inverter or storage inverter, which is mainly used to combine the PV array, lithium battery, loads and power grid to realize intelligent power management and dispatching.

3.1.2 The STH 4~12kW series hybrid inverter contains 6 models which are listed below: STH-4KTL-HT、STH-5KTL-HT、STH-6KTL-HT、STH-8KTL-HT、STH-10KTL-HT、

STH-12KTL-HT.

3.1.3 Applicable grid type

The applicable grid types of the Sunways STH 4~12kW series are TN-S, TN-C, TN-C-S and TT. When applied to the TT grid, the voltage of N to PE should be less than 30V. See Figure 3-1 for details:

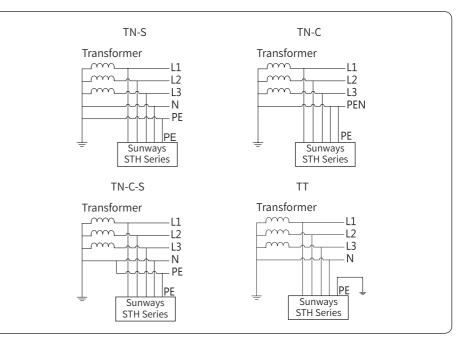


Figure 3-1 Applicable grid type

3.1.4 Schematic Diagram of Hybrid System

The hybrid solar system is usually composed of the PV array, hybrid inverter, lithium battery, loads and power grid. As shown in the Figure 3-2:

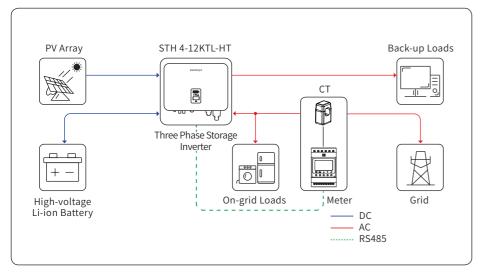


Figure 3- 2 Schematic diagram of hybrid system

3.1.5 Operation Modes

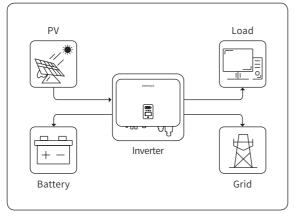
Sunways STH Hybrid inverter has the following basic operation modes and you can configure the operation mode as per your preference in the App.

• Mode 1

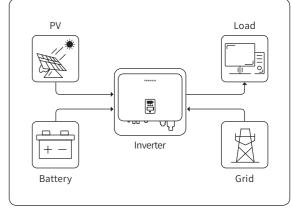
In this working mode, when the power from the PV array is sufficient, PV power will supply the loads, battery, and grid by the following sequence:

Loads> Battery> Grid.

PV power will supply the loads first, and second charge the battery, and then feed to the grid. (You can set the power to the grid to 0W if the local grid doesn't allow).

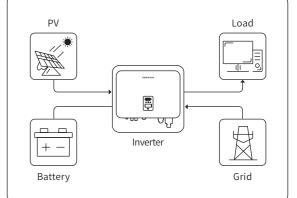


When the PV power is insufficient, the battery will discharge to supply loads, and the grid will join in if the battery is not enough.

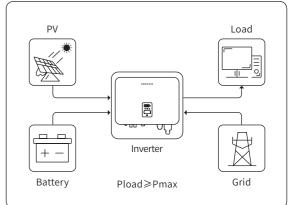


• Mode 2

In this working mode, set the Pmax from grid in the App can realize the "Peak Load Shifting". When the loads consumption less than the Pmax, loads are supplied by the PV array and grid together.



When the loads consumption more than the Pmax, the power exceeded Pmax (cannot be higher than the inverter max output power) will be supplied by the inverter. PV power will take the priority to supply loads and if not enough, the battery will continue.



* To realize the "Peak Load Shifting" function, the load power that exceeded Pmax has to be within the inverter max output power, otherwise, the inverter will only output the max power which allowed.

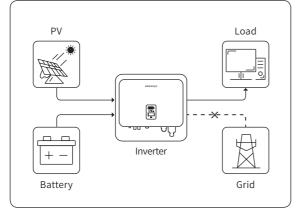
Mode 3

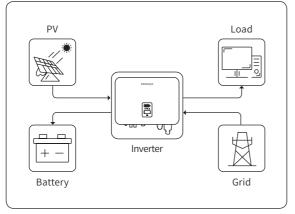
In this working mode, the inverter will use the power from PV or grid (Set in the App) to charge the battery until it is fully charged, and as long as the grid is there, the battery won't discharge. When the grid is cut off, power from PV and battery will supply to the loads connected in the backup side (UPS).

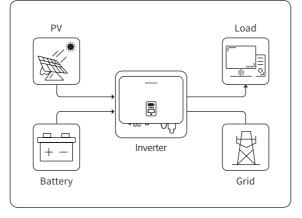
• Mode 4

In this working mode, you can set charge/discharge power and time in the App, inverter will use the power from PV or grid(whether to use can be set in the App) to charge the battery in the predetermined period.

Inverter will use power from PV and battery to supply loads in the predetermined period and the insufficient part will be supplied by the grid.

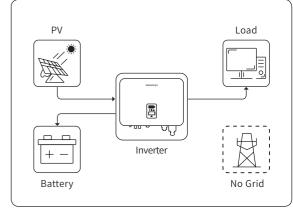




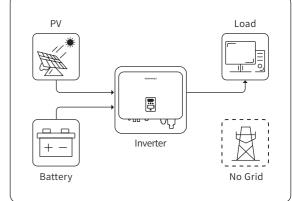


• Mode 5

In the purely off-grid mode, power from PV will supply the back-up loads first and then charge the battery if there're surplus.



When the power from PV isn't enough, the battery will discharge to supply back-up loads together with PV.



3.1.6 Off-grid Output Ability (UPS Ability)

Sunways STH hybrid inverter supports max 2times off-grid instantaneous overload of rated output power, and each phase support 1.25times continuous overload of rated output power but only one of them can reach 1.25times output power at the same time.

3.1.7 Storage conditions

1) Inverter must be stored in its original packaging.

2) The storage temperature should be in the range of -30 $^{\circ}$ C and + 60 $^{\circ}$ C, and the relative humidity stored is less than 90%.

3) If a batch of inverters needs to be stored, the height of each pile should be no more than 6 levels.

3.2 Appearance Introduction

3.2.1 Inverter front view, as shown in Figure 3-3:

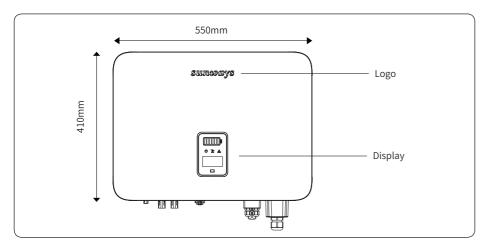


Figure 3-3 Front view

3.2.2 Inverter side view, as shown in Figure 3-4:

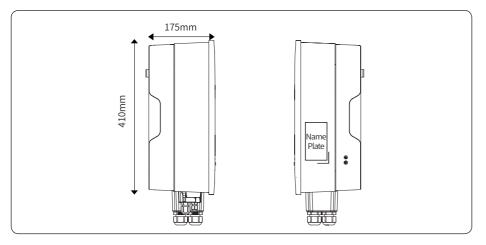


Figure 3-4 Side view

3.2.3 Inverter bottom view, as shown in Figure 3-5:

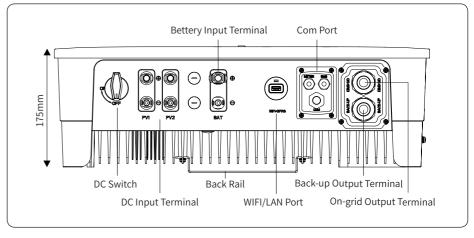


Figure 3-5 Bottom view

3.2.4 Inverter back view, as shown in Figure 3-6:

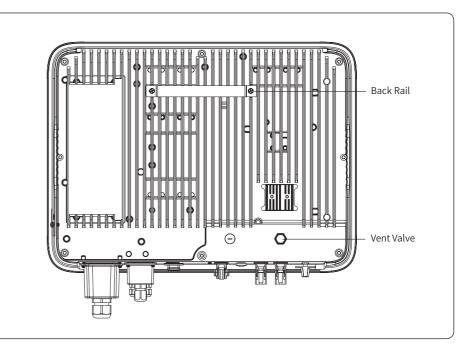


Figure 3-6 Inverter back view

3.3 Display Interface

	No.	Definition
	1	Battery Level Indicator
	2	Power Indicator
	3	Grid Indicator
	4	Alarm Indicator
6	5	Display
	6	Button

Figure 3-7 Display interface

Item	Indicator	Status	Description
	Battery 1 Level Indicator	Off	Battery not connected or communication fault.
1		Always on	Battery is discharging or waiting, indicator shows battery level.
	malcator	Single indicator flash	Battery is charging, indicator shows battery level.
		Off	Inverter no AC output.
2	Power Indicator	Quick flashing	Inverter entered self-test status.
		Always on	Inverter works normal.
		Off	Disconnected with grid.
3	3 Grid Indicator	Slow flashing	Inverter detected grid but not running in on-grid mode.
		Always on	Inverter works in on-grid mode.
		Off	The inverter is running normally.
		Slow flashing	The monitoring device is not connected to the router or is not connected to the base station.
4	Alarm Indicator	Quick flashing	The monitoring device is connected to the router or connected to the base station but not connected to the server.
		Orange	A waring is detected but inverter still working, view the warning info on the display.
	Red	An alarm or fault is detected, view the fault info on the display.	
	5 Display	On	Display the inverter operation information.
5		Off	Display off to save power, press the button to wake up the display.
6	Button	Physical button	Switch display information and set parameters by short press or long press.

3.4 Packing List

The package of the inverter includes the following accessories. Please check whether the accessories in the packing box are complete at the first time when receiving the goods. See Figure 3-8 for the packing list:

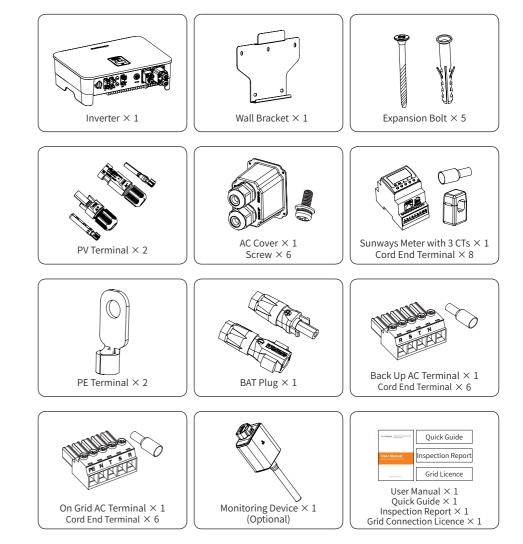


Figure 3-8 Packing list

4. Product Installation

4.1 Selection of Installation Location

The Sunways STH 4~12kW series is designed with IP65 protection for indoor and outdoor installations. When selecting an inverter installation location, the following factors should be considered:

1) The wall on which the inverter is mounted must be strong and can withstand the weight of the inverter for a long time.

2) The inverter needs to be installed in a well-ventilated environment.

3) Do not expose the inverter directly to strong sunlight to prevent the power derating due to excessive temperature.

4) The inverter should be installed in a place with shelter to prevent direct exposure to sunlight and rain.

5) Install the inverter at the eye level for easy inspection of screen data and further maintenance.6) The ambient temperature of the inverter installation location should be between -30 ° C and 60 ° C.

7) The surface temperature of the inverter may reach up to 75 $^{\circ}$ C. To avoid risk of burns, do not touch the inverter while it's operating and inverter must be installed out of reaching of children.

4.1.1 Recommended installation location of the inverter, as shown in Figure 4-1:



Figure 4-1 Recommended installation



Warning Do not put flammable and explosive articles around the inverter.

4.1.2 The requirements for inverter installation spacing are shown in Figure 4-2:

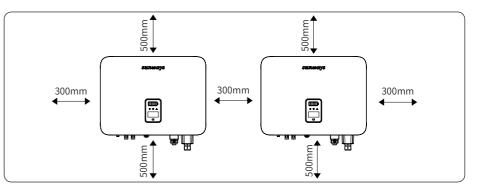


Figure 4-2 Recommended installation space

4.1.3 The installation angle of the inverter is recommended as shown in Figure 4-3:

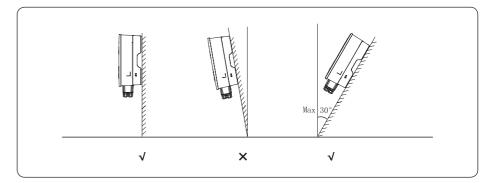


Figure 4-3 Recommended installation angle

4.2 Mounting the Inverter

4.2.1 Wall bracket installation

Dimensions of wall bracket, see Figure 4-4:

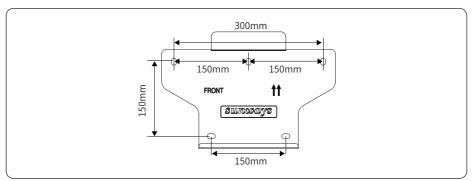


Figure 4-4 Dimensions of wall bracket

1) Use the wall bracket as the template to mark the position of 5 holes on the wall. See Figure 4-5 for details:

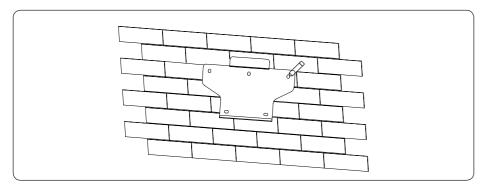


Figure 4-5 Mark the hole position

2) Use an electrical driller with 10mm diameter bit to drill 5 holes on the wall and make sure hole depth is 80mm.



Before drilling, make sure to avoid the buried water tube and electric wires in the wall to avoid danger.

3) Insert the expansion tubes into the holes and tighten them, then fix the bracket onto the wall with expansion screws by using a cross screwdriver, as shown in Figure 4-6:

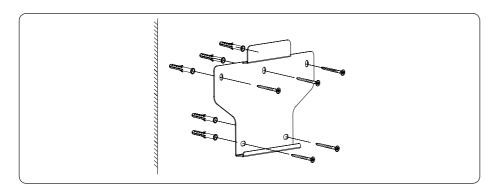


Figure 4-6 Fix the wall bracket

4.2.2 Mounting the inverter

Lift up the inverter with both hands, hang the back rail on the fixed wall bracket carefully, see Figure 4-7 for details:

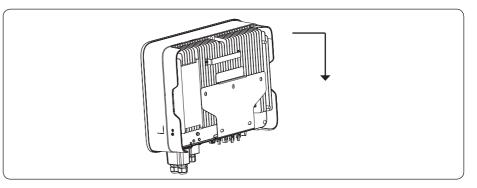


Figure 4-7 Mounting the inverter

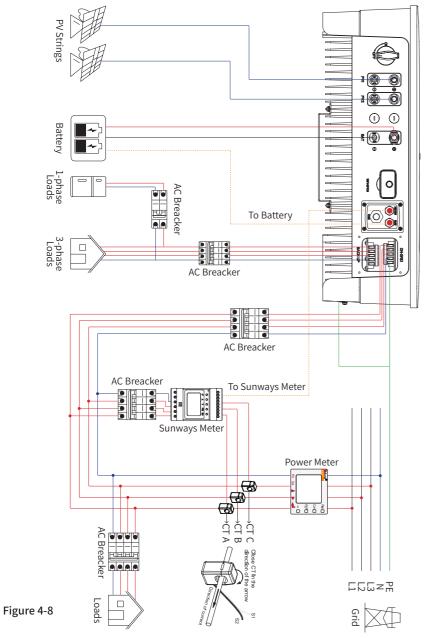
4.3 Electrical Connection

Danger hint

Danger	A high voltage in the conductive part of the inverter may cause an electric shock. When performing any installation on the inverter, make sure that the AC and DC sides of the inverter are completely de-energized.
Warning	Do not ground the positive or negative pole of the PV string, otherwise it will cause serious damage to the inverter.
Warning	Static may cause damage to the electronic components of the inverter. Anti- static measures should be taken during the repairing or installation.
Attention	Do not use other brands or other types of PV terminals other than the PV terminal in the accessory package. Sunways has the right to refuse all damages caused by the mixed-use of terminals.
Attention	Moisture and dust can damage the inverter, ensure the cable gland is securely tightened during installation. The warranty claim will be invalided if the inverter damaged by the cable connector not well installed.

4.3.1 Sunways STH hybrid inverter electrical wiring diagram

This diagram shows Sunways STH 4~12kW series hybrid inverter wiring structure and composition, concerning the real project, the installation and wiring have to be in line with the local standards.



4.3.1.1 Single inverter wiring diagram

This diagram is an example without special requirement on electrical wiring connection. Neutral line of AC supply can be isolated or switched.

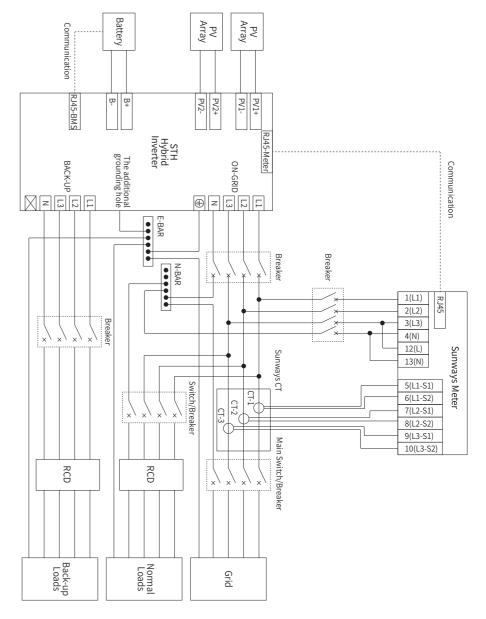


Figure 4-9 Standard wiring diagram

This diagram is an example for Australia and New Zealand. Neutral line of AC supply must not be isolated or switched.

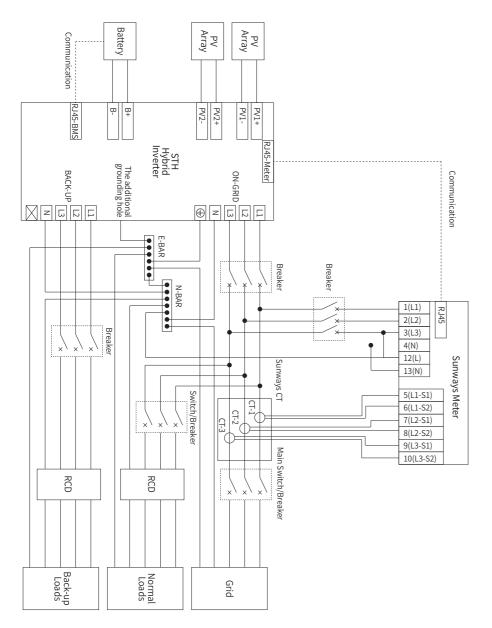


Figure 4-10 Australia wiring diagram

4.3.2 External ground connection

Connect the inverter and ground bar through PE wire to achieve the purpose of grounding protection. Please always remember wiring the PE wire before wiring other wires.

<u>^</u>	Danger	Do not connect the N-wire as a protective ground wire to the inverter casing. Otherwise, it may cause electric shock.
Â	Attention	Good grounding is good for resisting surge voltage shock and improving EMI performance. Inverters must be well-grounded. For a system with only one inverter, just ground the PE cable. For a multi-inverter system, all inverters PE wire need to be connected to the same grounding copper bar to ensure equipotential bonding.

Ground terminal connection steps:

The external grounding terminal is located in the lower right side of the inverter.
 Fix the grounding terminal to the PE wire with a proper tool and lock the grounding terminal to the grounding hole in the lower right side of the inverter. As shown in Figure 4-11:

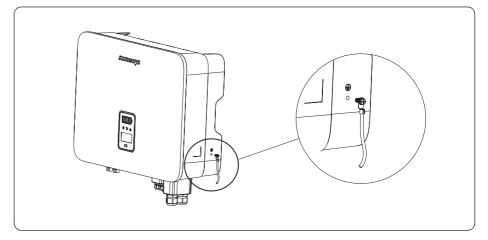


Figure 4-11 Grounding terminal connection

4.3.3 Inverter PV string connection

4.3.3.1 The following principles must be considered when making electrical connections to the inverter:

1) Disconnect the AC breaker on the grid side.

2) The DC switch of the inverter must be turned to the "OFF" position.

3) The number and type of the PV panels connected in the two strings of one MPPT must be same.

4) Make sure the maximum output voltage of each PV string does not exceed 1000V.

4.3.3.2 DC connector assembly procedures

1) Select the appropriate photovoltaic cable:

Cable type	Conductor transverse area (mm ²)	
General photovoltaic cable	Scope(mm ²)	Recommended value (mm ²)
	2.5-4.0	4.0

2) Peel off the DC cable insulation sleeve for 7 mm, as shown in Figure 4-12:

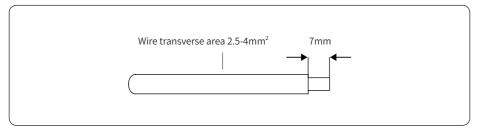


Figure 4-12

3) Disassemble the connector in the accessory bag, as shown in Figure 4-13:

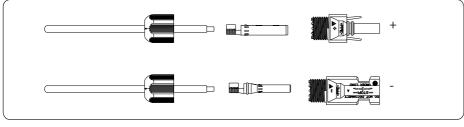


Figure 4-13

4) Insert the DC cable through the DC connector nut into the metal terminal and press the terminal with a professional crimping plier (pull back the cable with some power to check if it's tight enough), as shown in Figure 4-14:

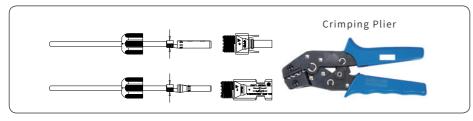
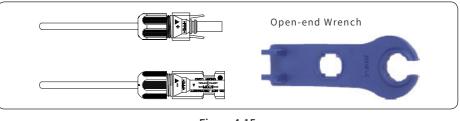
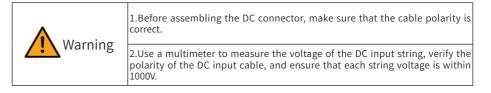


Figure 4-14

5) Insert the positive and negative cables into the corresponding positive and negative connectors, pull back the cable to ensure that the terminal is tightly attached in the connector.6) Use an open-end wrench to screw the nut to the end to ensure that the terminal is well sealed, as shown in Figure 4-15:







7) Insert the positive and negative connectors into the inverter DC input terminals respectively, and a "click" sound represents the assembly in place, as shown in Figure 4 -16:

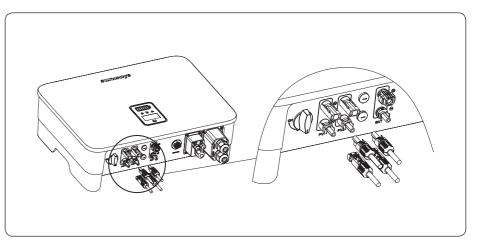


Figure 4-16

4.3.4 Inverter battery connection

4.3.4.1 The following principles must be considered when making battery connection:

1) Disconnect the AC breaker on the grid side.

2) Disconnect the breaker on the battery side.

3) Turn the inverter DC switch to the "OFF" position.

4) Make sure the maximum input voltage of battery is within the inverter limitation (180~750V).

4.3.4.2 Lithium battery connector assembly procedures

1) Select an appropriate DC cable.

Cable type	Conductor transverse area (mm ²)		
AWG 10	Outside diameter (mm ²)	Conductor core section (mm ²)	
	5.5-8.0	4.0-6.0	

2) Peel off the DC cable insulation sleeve for 7 mm, as shown in Figure 4-17:

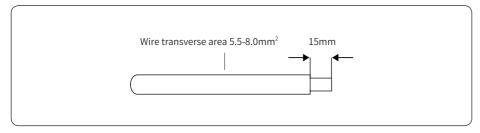


Figure 4-17

3) Use a flathead screwdriver to open the clamping bracket in the connector, as shown in Figure 4-18:

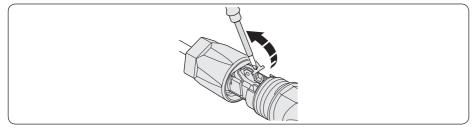
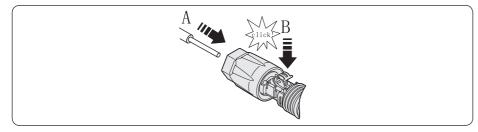
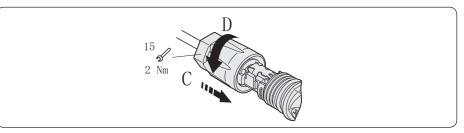


Figure 4-18

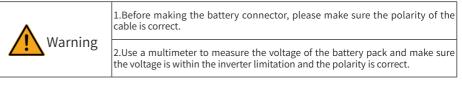
4) Insert the stripped DC cable to the battery connector deep enough and toggle the clamping bracket to make sure it tightly locked with the stripped cable, as shown in Figure 4-19:



5) Push the battery connector to the thread joint, and use an open wrench to lock the connector in a torsion of 2Nm tightly, as shown in Figure 4-20:







6) Insert the positive and negative connector into the inverter battery terminals respectively, and a "click" sound represents the assembly in place, as shown in Figure 4-21:

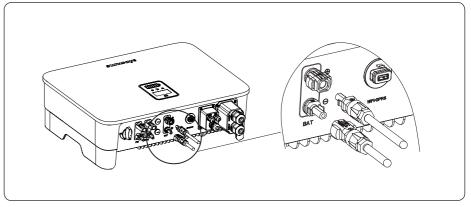


Figure 4-21

4.3.5 AC output connector connection

4.3.5.1 The following principles must be considered when making AC output connection:

1) An independent AC breaker is required in both inverter on-grid and back-up output side, and any loads cannot be connected with inverter directly.

2) Before making the connection of AC cable, please confirm all DC & AC power source are disconnected from the inverter.

3) The Sunways STH 4~12kW series three-phase high voltage hybrid inverter applies to the three-phase power grid with a voltage of 230/400V and a frequency of 50/60Hz.

Figure 4-19

4.3.5.2 AC connector assembly procedures

The recommended AC cable and AC breaker for Sunways STH 4~12kW series three-phase hybrid inverter are as shown in the following table:

Model	STH-4KTL -HT	STH-5KTL -HT	STH-6KTL -HT	STH-8KTL -HT	STH-10KTL -HT	STH-12KTL -HT
Outside diameter (mm)	12-18	12-18	12-18	12-18	12-18	12-18
Conductor core section(mm ²)	2.5-10	2.5-10	2.5-10	3.2-10	4-10	6-10
Breaker (A)	20	20	20	32	32	40

1) According to the table above, select an appropriate AC cable, peel off the insulation sleeve of AC cable for 40~60mm, and peel off the sleeve in the conductor core of 3L/PE/N wires for 8mm, as shown in Figure 4-22:

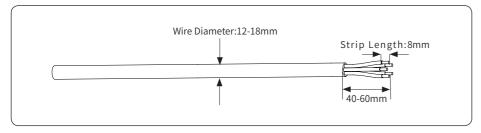


Figure 4-22

2) Insert the stripped AC cables through the AC connector cover in the sequence as shown in Figure 4-23:

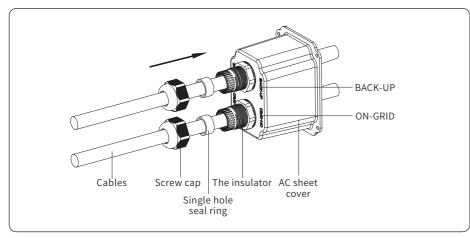
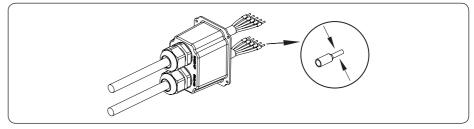


Figure 4-23

3) Put the cord end terminals on the stripped conductors one by one and press with some pressure to make it tightly locked with the conductors, as shown in Figure 4-24:





Caution

The cold-pressed terminals must be locked tightly, and make sure it won't be loose after a long period of use.

4) Lock the well-pressed cord end terminals into the AC connectorin the accessory bag and make sure the cables sequence is in line with the mark on the connector, as shown in Figure 4-25:

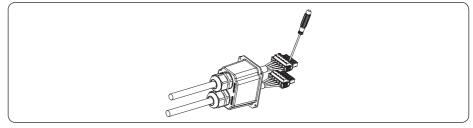


Figure 4-25

5) Insert the assembled AC connector to the corresponding AC port in the inverter, as shown in Figure 4-26:

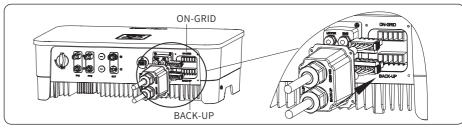


Figure 4-26



Please distinguish the on-grid and back-up port, and don't mix up the on-grid port and back-up port when making the connection.

6) Lock the AC connector cover to the inverter with screws, as shown in Figure 4-27:

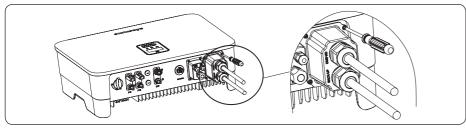


Figure 4-27

7) Screw up the rubber ring and anti-water cap to make sure the AC connector is well sealed, as shown in Figure 4-28:

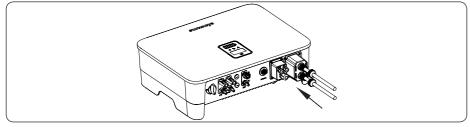


Figure 4-28

4.3.6 Meter and CT connection

1) The current transducer, also called CT, is usually installed on the fire wires between the house loads and the power grid, as shown in Figure 4-29.

The Meter can install in the AC combiner box or other places that are unable to be touched by children. Sunways CT integrated a cable with length of 2m and could be extended to 5m at max.

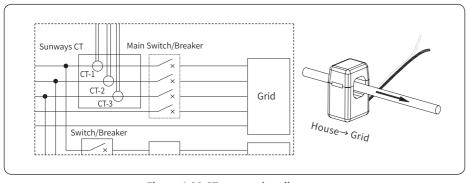


Figure 4-29 CT connection diagram

	CT installation direction and phase sequence should strictly follow the instruction in the user manual, otherwise, the inverter may not be working normally.
Attention	The CT has to be corresponding with the port in the meter, and the connection between CT and Meter needs to be reliable, otherwise, the CT measurement accuracy may be affected.
Note Note	The rated current of CT in the inverter accessory box is 80A, and the maximum allowed inserted cable diameter is 16mm. If the max current through the CT exceeds the rated current or the cable diameter wider than 16mm, please contact Sunways for help.

2) The three CTs have already well-connected on the Sunways Meter while you received, and you just need to follow the wiring diagram in the Meter to connect CT, as shown in Figure 4-30.

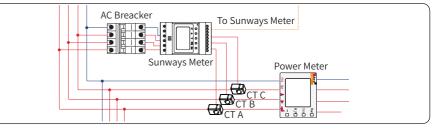


Figure 4-30 Meter wiring diagram

Meter terminals definition as shown in table 4-31:

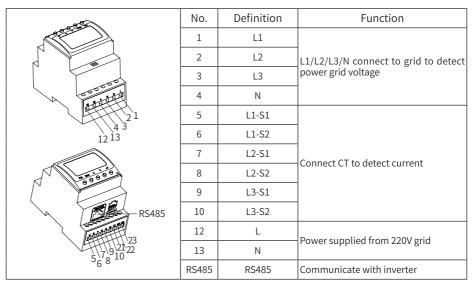


Figure 4-31 Meter terminals definition

Please refer to chapter 4.4.2 for the communication between Meter and inverter.

4.4 Communication Connection

4.4.1 Communication wiring illustration

All communication ports are hidden behind the communication terminal in the bottom of inverter which are include Meter port, CAN port, BMS port, EMS port, relay output port, DRED port, as shown in Figure 4-32、4-33.

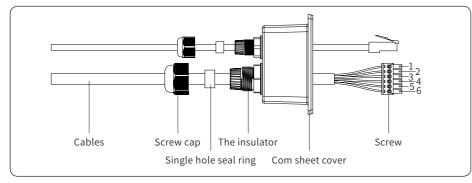


Figure 4-32

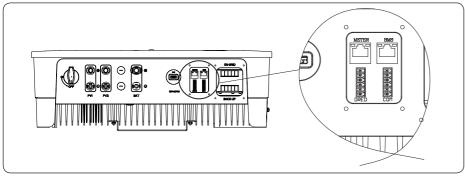


Figure 4-33

Inverter communication interface and definition as shown in table 4-34:

	Туре	Definition
	METER	Communicate with Meter
	BMS	Communicate with BMS
PARCAN	DRED	For Australia use/One key to shut off
EMS RLYOUT	PARCAN	Parallel CAN communication bus interface
RLYOUT	EMS	EMS power dispatching interface
DRED COM	RLYOUT	Dry contact output, a group of normally open contact passive dry contact

Figure 4-34 Meter terminals definition

Dismantle the cover of the communication ports with a screwdriver, and put all communication cables through the holes and follow the illustration below to make the connection of each communication cables, and when all cables have connected, put back the cover and screw up the anti-water cap of the holes, as shown in Figure 4-35:

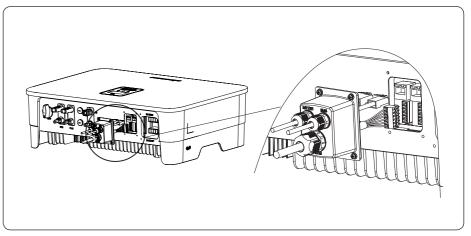


Figure 4-35

4.4.2 Communication between inverter and meter

The communication between meter and inverter is an RJ45 interface cable.A 10M length meter communication cable is already attached to the inverter when you received it and this cable could be extended up to 100M. Insert the RJ45 heads into the meter RS485 port which as shown in Figure 4-36.

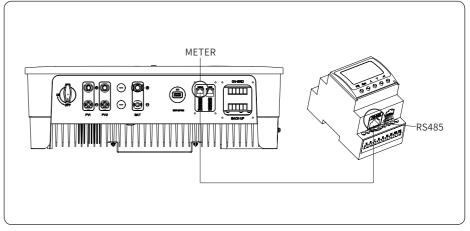


Figure 4-36

RJ45 terminal connection sequence and definition as shown in table 4-37.

	No.	Color	Meter Side	Battery Side
	1	Orange&White	/	RS485_A
1310200	2	Orange	/	RS485_B
	3	Green&White	RS485_B	/
	4	Blue	/	CAN_H
	5	Blue&White	/	CAN_L
542	6	Green	RS485_A	/
×86	7	Brown&White	RS485_B	/
	8	Brown	RS485_A	/

Figure 4-37 RJ45 terminal connection sequence and definition

4.4.3 Communication between inverter and battery

The communication between meter and inverter is an RJ45 interface cable. A 3M length battery communication cable is already attached to the inverter when you received it, and you just need to insert it to the BMS interface of the inverter and battery.

Note

Before purchasing the battery, you have to make sure the battery you selected is in the battery approval list of Sunways, otherwise, the system may not work properly. Please contact your installer or Sunways service team for confirmation if you're not sure about it.

4.4.4 Multiple inverters parallel connection/EMS/Relay output dry contact

Multiple inverters parallel connection, EMS and relay output dry contact interfaces use the 6pin terminal on the right side, and you can use the matching 6pin terminal in the accessory box to make the connection, as shown in Figure 4-38.

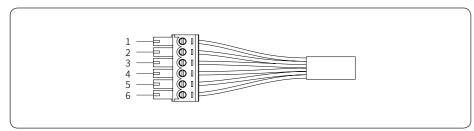


Figure 4-38 Parallel connection/EMS/relay output dry contact terminal

Terminal definition:

	No.	1 2		3 4		5	6
	CAN PAR		EMS		RLY OUT		
	Definition	CAN_H	CAN_L	RS485_B	RS485_A	RLY_COM	RLY_NO

1) The EMS communication between inverter and battery should be connected through the RJ45 cable that is attached to the inverter when you need to control the work of the hybrid inverter.

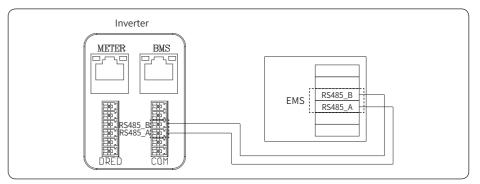


Figure 4-39 EMS communication wiring diagram

2) Sunways STH 4~12kW series hybrid inverter integrated a set of relay output dry contacts with the contact capacity 230Vac/1A or 30Vdc/1A that are very useful in some special circumstances, such as in the purely off-grid system, it can be used to trigger the backup generator. Please contact your installer or Sunways service team to learn more detailed operation steps.

4.4.5 DRED Connection

DRED interface is special reserved for Australia and New Zealand according to their safety regulation, and Sunways doesn't provide the DRED device for the customer.

DRED connection uses the 6pin terminal on the left side, and you can use the matching 6pin terminal in the accessory box to make the connection, as shown in Figure 4-40.

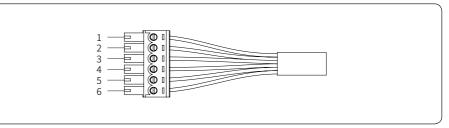


Figure 4-40 DRED terminal

DRED terminal definition:

No.	1	2	3	4	5	6
Definition	COM/DRMO	REFGEN	DRM4/8	DRM3/7	DRM2/6	DRM1/5

4.4.6 One key to shut off

Sunways STH 4~12kW hybrid inverter comes with one key to shut off function, and you can use this function by connecting an external switch into the DRED interface if it requires in the installation place. The external switch doesn't include in our accessory box. Please refer to Figure 4-41 for the external switch connection.

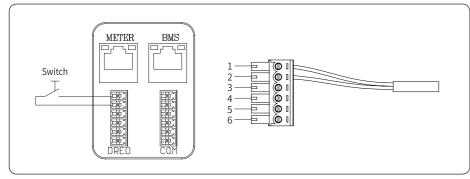


Figure 4-41 One key to shut off terminal

Terminal definition:

No.	1	2	3	4	5	6
Definition	COM/DRMO	REFGEN	/	/	/	/

4.5 Monitoring Device Installation

Sunways STH 4~12kW series hybrid inverter can be monitored through either WiFi or LAN, and you can alternatively select according to your preference.

Plug the WiFi or LAN module into the WiFi/GPRS port in the bottom of inverter by following the direction the side with indicator is up (as shown in Figure 4-42). A slight "click" sound during the installation represents that the assembly is in place.

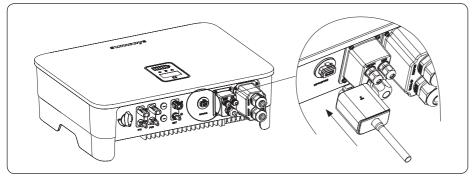


Figure 4-42 Monitoring device installation

5. Start and Stop

5.1 Start Inverter

When starting the inverter, follow these steps:

1) Turn the DC switch in the inverter bottom to the "ON" position.

2) Turn on the lithium battery switch.

3) Switch on the AC breaker first.

4) The inverter will start to check the DC and AC input parameters and self-check, and if everything is normal, the inverter will start to work according to the work mode which you set on the App. The inverter display and indicators will show relative parameters and status.

5.2 Stop Inverter

When turning off the inverter, please follow the steps below:

1) Shut off the inverter through the APP or the button on the display first.

2) Disconnect the breakers on the grid and load side.

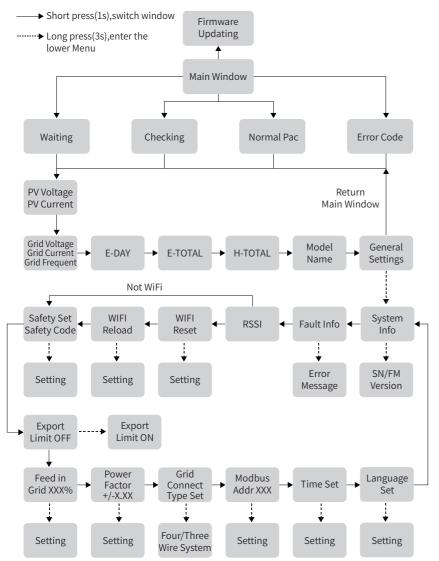
3) Turn off the battery switch, and disconnect the DC breaker on the battery side (if any).4) Wait 30 seconds and then turn the inverter DC switch to the "OFF" position. At this time, there is remaining power in the inverter capacitor. Wait for 5 minutes until the inverter is completely de-energized before operating.

5) Disconnect the AC and DC cables.

6. General Operation

6.1 Display Operation

When the inverter is turned on, the following interfaces will be displayed on the OLED display, and you can check the information and modify the parameters of the inverter by short or long pressing the button. Please refer to the following display operation flow for details:



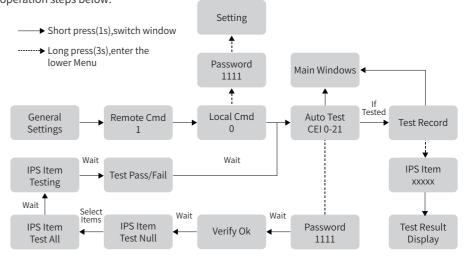
Tip: After every setting completed, wait for 10 seconds and the inverter will automaticaly save your settings or modifications.

6.2 Auto-Test

This function is disabled by default, and only will be functional in the safety code of Italy. Short press the button several times until "Auto Test CEI 0-21" displays on the screen, press and hold the button 3 seconds to activate "Auto Test". After the auto test finished, short press the button several times until the screen displays "Auto Test Record", and hold the button 3 seconds to check the test result.

The auto test type will be chosen from "Remote" and "Local" before starting the auto test. "Remote" is set as 1 by default, which only can be modified to "0" by sending an external command and "Local" is set as 0 by default, which can be modified to 1 through operating the button on the inverter. According to the requirements of the standard, the test has been divided into three modes:

"Remote" set as 1, "Local" set as 0, then the test order is 59.S1, 59.S2, 27.S1, 81>.S2, 81<.S2;
 "Remote" set as 1, "Local" set as 1, then the test order is 59.S1, 59.S2, 27.S1, 81>.S1, 81<.S1;
 "Remote" set as 0, "Local" set as 1, then the test order is 59.S1, 59.S2, 27.S1, 81>.S2, 81<.S2.
 Connect the AC cable, auto test will start after the inverter connected to the grid, see the operation steps below:



The auto test will start when the correct test item is selected, and the test result will be displayed on the screen when it finished. If the test success, it will display "Test Pass", otherwise will display "Test Fail". After each item tested, the inverter will reconnect to the grid and automatically start the next test item according to the requirements of CEI 0-21.

6.3 Monitoring and Configuration

Sunways inverter provides a monitoring port that can collect data from the inverter and transmit it to Sunways monitoring website via an external monitoring data collector WiFi or LAN module. Please check the Sunways WiFi user manual for more details.

7.Troubleshooting

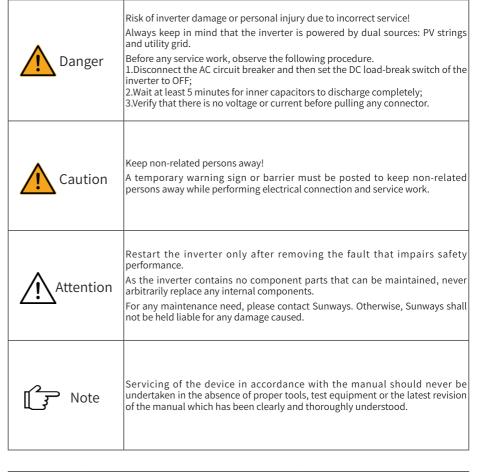
7.1 Fault Messages

Sunways STH 4~12kW series three-phase hybrid inverter is designed in accordance with gridoperation standard, and conform to the requirements of the safety and EMC. The inverter had passed a series of rigorous tests to ensure it runs sustainably and reliably before shipment. When a fault occurs, the corresponding fault messages will display on the OLED display, and in this case, the inverter might stop feeding into grid.

The fault messages and their corresponding troubleshooting methods are listed below:

Error Message	Solution
Mains Lost	 Check whether the mains supply is lost. Check whether the AC breaker and terminal are well connected.
Grid Voltage Fault	 Check whether the impendence of the AC cable is too high to lead the grid voltage increased. Change a thicker AC cable if it is. Extend the voltage protection range if it is allowed by the electricity company.
Grid Frequency Fault	 Check whether the AC cable is correct and well connected. Change to another country with wider protection range if it's allowed by the local electricity company.
DCI Fault	 Restart the inverter. Seek for help from the installer or manufacture.
ISO Over Limitation	 Restart the inverter. Seek for help from the installer or manufacture.
GFCI Fault	 Restart the inverter. Seek for help from the installer or manufacture.
PV Over Voltage	Reduce the number of PV panels to make sure the open-circuit voltage of each string is lower than the inverter max allowed input voltage.
Bus Voltage Fault	 Check whether the input voltage is over the limitation. Seek for help from the installer or manufacture.
Inverter Over Temperature	 Check whether the input voltage is over the limitation. Seek for help from the installer or manufacture.
SCI Fault	 Restart the inverter. Seek for help from the installer or manufacture.
SPI Fault	 Restart the inverter. Seek for help from the installer or manufacture.
E2 Fault	 Restart the inverter. Seek for help from the installer or manufacture.
GFCI Device Fault	 Restart the inverter. Seek for help from the installer or manufacture.
AC Transducer Fault	 Restart the inverter. Seek for help from the installer or manufacture.
Relay Check Fail	 Restart the inverter. Seek for help from the installer or manufacture.
Flash Fault	 Restart the inverter. Seek for help from the installer or manufacture.

7.2 Maintenance



Items	Methods	Period
System clean		Six months to a year (it depends on the dust contents in air.)

8. Technical Parameters

Model	STH-4KTL -HT	STH-5KTL -HT	STH-6KTL -HT	STH-8KTL -HT	STH- 10KTL-HT	STH- 12KTL-HT			
PV Input									
Max. Input Power (W)	5,200	6,500	7,800	10,400	13,000	15,600			
Start-up Voltage (V)	150	150	180	180	180	180			
Max. DC Input Voltage (V)	1,000	1,000	1,000	1,000	1,000	1,000			
Rated DC Input Voltage (V)	620	620	620	620	620	620			
MPPT Voltage Range (V)	150-850	150-850	200-850	200-850	200-850	200-850			
No. of MPP Trackers	2	2	2	2	2	2			
No. of PV Inputs	1/1	1/1	1/1	1/1	1/1	1/1			
Max. Input Current (A)	13/13	13/13	13/13	13/13	13/13	13/13			
Max. Short-circuit Current (A)	18/18	18/18	18/18	18/18	18/18	18/18			
Battery									
Battery Type		L	ithium Batte	ery (with BM	S)				
Battery Communication Mode			CAN/	RS485					
Battery Voltage Range (V)			180	-750					
Max. Charge/Discharge Current (A)		25/25							
Rated Current of Built-in Fuse (A)	63								
Output(Grid)									
Rated Output Power (kW)	4	5	6	8	10	12			
Max. Output Power (kW)	4.4	5.5	6.6	8.8	11	13.2			
Max. Apparent Power (kVA)	4.4	5.5	6.6	8.8	11	13.2			
Max. Input Apparent Power (kVA)	81	101	12 ¹	16 ¹	16.5 ¹	16.5 ¹			
Max. Charging Power of Battery (kW)	4	5	6	8	10	12			
Rated Output Voltage (V)			3/N/PE,	230(400)					
Rated AC Frequency (Hz)		50)/60Hz 45-5	5Hz/55-65	Hz				
Max. Output Current (A)	6.7	8.3	10	13.3	16.5	20			
Power Factor			0.8 leading ·	··0.8 lagging	5				
Max. Total Harmonic Distortion		<	3%@Rated	Output Pow	er				
DCI			<0.5	i%ln					
Output(Back-up)									
UPS Switching Time			<10)ms					
Rated Output Voltage (V)			3/N/PE,	230(400)					
Rated AC Frequency (Hz)		50)/60Hz 45-5	55Hz/55-65	Hz	ſ			
Max. Apparent Output Power (kVA)	4.4	5.5	6.6	8.8	11	13.2			
Peak Overload Apparent Power (kVA)	8 ² , 60s	10 ² , 60s	12 ² , 60s	16 ² , 60s	20 ² , 60s	20 ² , 60s			
Single-phase Peak Output Power(kVA)	1.6 ³	2.1 ³	2.6 ³	3.3 ³	4 ³	5 ³			
Voltage Harmonic Distortion	<3% @Linear Load								

Model	STH-4KTL -HT	STH-5KTL -HT	STH-6KTL -HT	STH-8KTL -HT	STH- 10KTL-HT	STH- 12KTL-HT		
Efficiency								
Max. Efficiency	98.1%	98.1%	98.1%	98.2%	98.2%	98.2%		
European Efficiency	97.3%	97.3%	97.3%	97.4%	97.4%	97.4%		
Max. Battery Charging Conversion Efficiency	97.2%	97.2%	97.2%	97.3%	97.3%	97.3%		
Max. Battery Discharge Conversion Efficiency	97.2%	97.2%	97.2%	97.3%	97.3%	97.3%		
Protection								
DC Reverse Polarity Protection			Integ	rated				
Battery Input Reverse Connection Protection			Integ	rated				
Insulation Resistance Protection			Integ	rated				
DC Switch			Opti	onal				
Surge Protection			Integrated	(Type II)				
Over-temperature Protection			Integ	rated				
Residual Current Protection	Integrated							
Islanding Protection	Frequency Shift, Integrated							
AC Over-voltage Protection	Integrated							
Overload Protection	Integrated							
AC Short-circuit Protection			Integ	rated				
General Data								
Over Voltage Category	PV: II;Main: III							
Dimensions (mm)			550W*41	0H*175D				
Weight (KG)	2	6		2	8			
Protection Degree	IP65							
Self-consumption at Night (W)	<15							
Тороlogy	Transformer-less							
Operating Temperature Range (° C)	-30~60							
Relative Humidity	0~100%							
Operating Altitude (m)	3000							
Cooling	Natural Convection							
Noise Level (dB)	<25							
Display	OLED & LED							
Communication	WiFi / LAN(Optional)							
Compliance			5、VDE4105 7、IEC60068					

 \odot Max apparent power from the grid means the maximum power imported from the utility grid used to satisfy the backup loads and charge the battery.

② The output power will exceed the rated value only when the power in the PV array is sufficient, and the duration of the overload is relating to the overload power.

③ Single-phase peak output power is the single-phase max output that won't trigger overload protection, only 1 phase can reach peak output power at the same time.



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